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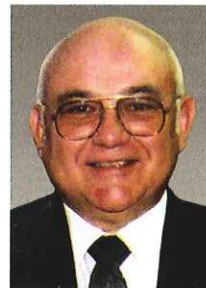
Natural Gas Markets

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Mid-Continent
Profile Page 42



Ernest Rammelt
President IOGA NY
"Now is the time to
position ourselves for
the green light to drill
the Marcellus and
other unconventional
horizons."
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PRODUCTION CONTROL SERVICES
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Nitro2Go™ nitrogen generation units from Production Control Services are being used throughout major U.S. shale plays to recover fracturing fluids, kick off well production, and unload wells, PCS reports. The service utilizes a fleet of mobile units to produce nitrogen at the well site. The company says the units employ membrane technology to separate air into rich, inert

nitrogen, and oxygen, which is released into the atmosphere. The trailers then inject the nitrogen into the well at volumes as great as 600 standard cubic feet a minute at 5,000 psi, the company says. According to PCS, the service recovers as much as 10 times more liquid a day than swabbing and can operate around the clock. For information, contact Production Control Services at 817-599-6570 or visit www.pcslift.com.

Service Determines Degree Of Hydrocarbon Saturation

FLORENCE, ITALY—Schlumberger has introduced the Dielectric Scanner multifrequency dielectric dispersion service. According to the company, the service offers new petrophysical measurements that enhance hydrocarbon saturation computation.

“The Dielectric Scanner service is the first in the industry to accurately quantify residual hydrocarbon volume, Archie’s exponents, and formation cation exchange capacity,” says Schlumberger Wireline President Catherine MacGregor. “With a precise measurement of water volume and rock texture, the service has enabled operators to enhance hydrocarbon production in carbonate, shaly sand and heavy oil reservoirs in both exploration and development environments.”

In conjunction with traditional logging measurements, the service allows operators to determine residual oil saturation in carbonate reservoirs, hydrocarbon volume in low-resistivity or low-contrast shaly

and laminated sand formations, and hydrocarbon volume and mobility in heavy oil reservoirs, Schlumberger says. The company adds that it has completed 250 jobs in 20 countries around the world, providing continuous measurement of dielectric dispersion.

For information, visit www.slb.com/ds. □

Duoline® Completes Steps To Obtain ISO Certification

GILMER, TX.—Oil field corrosion specialist Duoline® Technologies announces it has been ISO 9001:2008 certified. The company notes it was audited by TÜV SÜD America Inc., a global testing, inspection, and certification organization that serves a range of industries.

According to Duoline President David A. Marshall, “ISO 9001:2008 proves, through documentation, that our Duoline

Wireline Firm Moves Office From Oklahoma To Texas

HOUSTON—Casedhole Solutions, a provider of cased-hole wireline services, has relocated its headquarters from Weatherford, Ok., to Houston.

According to the company, the move into Houston’s energy corridor is part of a vision for corporate growth that also includes expanding into most of the major shale, unconventional, and oil-rich plays in the United States.

Casedhole Solutions says it has built on its success as a Mid-Continent service provider by expanding into Midland, Tx., to serve the Permian Basin; Grand Junction, Co., to serve the Rocky Mountain area; and Charleroi, Pa., in the heart of the Marcellus Shale. The company reports it soon will move into the growing Eagle Ford Shale area.

Casedhole Solutions adds that it has doubled its presence and capabilities in Williston, N.D., and completed a new facility in Bossier City, La.

For information, contact Casedhole Solutions at 281-496-2962 or visit www.casedhole-solutions.com. □

EQT Gets Excellent Results From Two Marcellus Wells

PITTSBURGH—EQT Corp. says its Cooper 590384 well in Greene County, Pa., achieved an average 30-day production rate of 22 million cubic feet equivalent a day. The well has a total lateral length of 9,000 feet, with 8,411 feet of stimulated pay, and was completed using a 28-stage fracturing operation.

Its Rosborough 590259 well in Armstrong County, Pa., had a 24-hour initial production rate of 15 MMcf from 4,060 feet of stimulated pay, EQT continues. □



UniversalPegasus International hosted a luncheon and ribbon-cutting ceremony to celebrate its new Marcellus Shale office, at 601 Technology Drive in Canonsburg, Pa. The company says it began offering its services to Marcellus Shale clients in 2009. These include engineering, surveying, environmental protection, inspection, construction and project management, UniversalPegasus notes. The company says that since 2009, its staff has grown significantly, spurring it to move to the new location. “It is with great excitement that we commit to business growth in the Pennsylvania re-

gion and look forward to serving clients,” says UniversalPegasus Chief Executive Officer John Jameson. For information, call 724-745-1557 or visit www.universalpegasus.com.